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STCP Modification Proposal Form		
<p>PM0156:</p> <p>Consequential changes to STCP13-2 arising from CM093</p> <p>Overview: This modification makes consequential updates to STCP13-2 to align it with CM093 (and CMP417), extending relevant User Commitment Methodology principles to Final Sums Users and maintaining clarity and consistency across the STC framework.</p>		<p>Modification process & timetable</p> <div> <div>1</div> <div>Initial STCP Proposal Form</div> <div>21 April 2026</div> </div> <div> <div>2</div> <div>Approved STCP Proposal Form</div> <div>29 April 2026</div> </div> <div> <div>3</div> <div>Implementation</div> <div>To align with implementation</div> </div>
<p>Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on whether the modification should be implemented.</p>		
<p>This modification is expected to have a: Low impact Transmission Owners, NESO and Users subject to Final Sums methodology.</p>		
<p>Proposer's assessment of materiality</p>	<p>Not a material change – STC Panel approval</p>	
<p>Who can I talk to about the change?</p>	<p>Proposer: Stephen Baker Steve.Baker@neso.energy</p>	<p>Code Administrator Contact: Teri Puddefoot teri.puddefoot@neso.energy</p>

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What is the issue?

STCPI3-2 currently pre-dates the approval of CM093 and does not fully reflect the principles of the User Commitment Methodology now established in CUSC Section 15, nor how these principles apply to Users operating under the Final Sums methodology. Without change, this creates misalignment between the CUSC and STC arrangements, reducing clarity and risking inconsistent application.

Why change?

CM093 introduces new commitment and consequence principles in the CUSC which are relied upon by associated STC processes. Updating STCPI3-2 ensures:

- alignment between the CUSC and STC frameworks;
- clarity for Users and Transmission Owners on applicable obligations; and
- that STCPI3-2 continues to function as intended following CM093 implementation.

What is the Proposer's solution?

Amend STCPI3-2 to reflect the extension of relevant User Commitment Methodology principles to Users under the Final Sums methodology; and ensure terminology, references, and process steps remain consistent with CM093 (and CMP417 where relevant). The changes are consequential only and do not introduce new policy intent.

Legal Text

Legal Text is provided as a separate tracked-changes document showing amendments to STCPI3-2 against the current baseline.

What is the impact of this change?

The change improves clarity and alignment at the implementation of CM093. There are no system changes required.

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Positive impacts:

- Improved consistency across codes.
- Reduced ambiguity in obligations.
- Supports effective implementation of CM093.

Negative impacts:

- None identified.

Proposer's assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989;	Positive Ensures STC processes remain aligned with approved CUSC changes
(b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989;	Positive Supports consistent system operation
(c) development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission;	Positive Avoids misalignment between frameworks
(d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;	Neutral No change to access or competition
(e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee*;	Neutral N/A

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(f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC;	Positive Maintains coherent code governance
(g) facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and	Neutral N/A
(h) compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency.	Positive Ensures compliance with approved code changes

* See *Electricity System Operator Licence*

Proposer's assessment against the STCP change requirements	Proposer's assessment
(a) the amendment or addition falls within the terms and arrangements set out in condition E4 of the ESO Licence Standard Condition B12 of the Transmission Licence;	Requirement met
(b) the amendment or addition does not impair, frustrate or invalidate the provisions of the Code;	Requirement met
(c) the amendment or addition does not impose new obligations or liabilities or restrictions of a material nature on Relevant Parties which are not subsidiary to the rights and obligations of the Relevant Parties under the Code;	Requirement met
(d) the amendment or addition is not inconsistent or in conflict with the Code, ESO Licence or Transmission Licence Conditions or other relevant statutory requirements; and	Requirement met
(e) the Relevant Party Representatives deem that the amendment or addition is appropriate to support compliance with the Code.	Requirement met

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When will this change take place?

Implementation date:

To align with the implementation of CM093.

Implementation approach:

Update STCP13-2 via tracked Legal Text changes, implemented concurrently with CM093.

Interactions

☐ Grid Code ☐ BSC ☐ CUSC ☐ SQSS
☐ European ☐ Other ☐ Other
 Network Codes modifications

The change is strictly consequential and introduces no new interactions.

Panel Determination

Party	Determination
National Energy System Operator (NESO)	To be updated following Panel determination
National Grid (TO)	To be updated following Panel determination
Offshore Transmission Owners (OFTOs)	To be updated following Panel determination
Scottish Hydro Electric Transmission plc (SHET)	To be updated following Panel determination
SP Transmission Limited (SPT)	To be updated following Panel determination

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Acronyms, key terms and reference material

Acronym / key term	Meaning
CM093	STC Modification 093
CMP417	CUSC Modification Proposal 417
CUSC	Connection and Use of System Code
PM	Procedure Modification
STC	System Operator Transmission Owner Code
STCP	STC Procedure

Reference material

- [CM093 Final Modification Report](#)
- [CMP417 Final Modification Report](#)
- STCP13-2 (Track changed version)